Schedule DJE-1 Page 1

BOSTON GAS COMPANY ADMINISTRATIVE AND GENERAL EXPENSES (\$000)

920 921	Administrative and General Salaries Office Supplies and Expenses	(1) (1)	\$	21,321 25,922
922	Admin. Expense Transferred Cr.	(·)		20,022
923	Outside Services Employed	(1)		861
924	Property Insurance	(1)		462
925	Injuries and Damages	(1)		1
926	Employee Pensions and Benefits	(1)		•
928	Regulatory Commission Expense	(1)		932
930	Miscellaneous General Expenses	(1)		(2,009)
931	Rents	(1)		
	Total A&G Expenses		\$	47,490
Corre	ections:		•	,
Corre	ection to Essex Incremental Costs	(2)		(425)
Adjustment for Midland Enterprises (3)				149
Allocation of Corporate Governance (3)		(3)		(401)
SEC	Audit Adjustments	(3)		(72)
Corrr	rected 2002 A&G Expense		\$	46,741
	mental Cost Adjustment - A&G	(4)	-	6,880
Adjus	sted 2002 A&G Expense		\$	53,621
Pre-N	Merger A&G Expenses Escalated to 2002		\$	33,664

Sources:

- (1) Return of Boston Gas Company to the DTE, 2002
- (2) Response to AG-11-1
- (3) Errata Filing, June 25, 2003
- (4) Response to AG-11-8 3656+3134+64+26

BOSTON GAS COMPANY A&G EXPENSES PRIOR TO ACQUISITIONS (\$000)

		(1) <u>1996</u>	(1) <u>1997</u>	(1) <u>1998</u>	Average
920 921 923 924 925 928 930 931	Administrative and General Salaries Office Supplies and Expenses Outside Services Employed Property Insurance Injuries and Damages Regulatory Commission Expense Miscellaneous General Expenses Rents	\$ 7,00 5,29 1,46 2,36 2,15 1,08 6,61 1,98	8 5,042 3 1,134 1 2,272 0 2,329 1 849 9 14,791	\$ 5,962 5,292 1,069 2,254 1,874 1,195 4,917 1,218	\$ 6,550 5,211 1,222 2,296 2,118 1,042 8,776 1,826
	Total Factor to Escalate Expenses to 2002	\$ 27,97	0 \$35,365	\$23,781 (2)	\$ 29,039 1.1593
	Escalated A&G Expenses				\$ 33,664

Sources:

(1) Return of Boston Gas Company to the DTE

(2)	Assumed Escalation Rate	3.00%
	Years	5

BOSTON GAS COMPANY ADJUSTMENT TO PRO FORMA A&G EXPENSES (\$000, Except per Customer)

Reverse Effect of Incremental Cost Adjustment on Pro Forma A&G (1)			\$	6,880		
Re-Allocat	te Costs Deemed Non-Incremental to Colonial A&G Excluding Accounts Colonial Customers 12/31/02 A&G Expense per Customer			(2) (3)		9,430 169 55.930
	Essex Customers 12/31/02	(000)		(4)		45
	Essex A&G Excluding Accounts 92 Essex A&G Excluding Accounts 92	22, 926, as	Adjusted	(5)	_	2,538 722
Adjustment to Re-Allocate Essex Costs Deemed Non-Incremental §					<u>\$</u>	<u>1,816</u>
Total Adju	stment to Pro Forma A&G Expenses	3			<u>\$</u>	8,696
Sources: (1) (2) (3) (4) (5)	Response to AG-11-8 Colonial Return to DTE - 2002, Page Colonial Return to DTE - 2002, Page Essex Return to DTE - 2002, Page Essex Return to DTE - 2002, Page Total A&G A/C 922 A/C 926 Posting Error Reallocation by Boston Gas Adjusted A&G	ge 44 44	9614+3294-34 AG-11-7 AG-11-1	178		

BOSTON GAS COMPANY PENSION EXPENSE (\$000)		Schedule DJE-2 Page 1
Pension Funding		
2000	(1)	\$ 44,460
1999	(1)	19,000
1998	(1)	-
1997	(1)	-
1996		<u> </u>
Five Year Total		63,460
Annual Average		12,692
Operation and Maintenance Ratio	(2)	0.8550
Pro Forma Pension Expense		10,851
Company Pro Forma Pension Expense	(3)	18,085
Adjustment to Company Position		<u>\$ (7,234)</u>

Sources:

- (1) Response to AG-1-49
- (2) KEDNE/PJM-2, Page 12

(3) KEDNE/PJM-2, Page 12

18085.435/21153.361

BOSTON GAS COMPANY PENSION EXPENSE (\$000)

			(1) Per Company Estimate		Ca	As alculated
Amortizati			\$ 4,065 14,186 (10,269) 796 8,588	(2) (3) (4)	\$	4,065 12,969 (12,843) 796 7,594
Net Periodic Pension Cost		<u>\$ 17,366</u>		\$	12,581	
Sources: (1) (2)	Response to AG-11-13 Benefit Obligation 12/31/02 Service Cost Discount Rate Interest Cost	186,906 4,065 <u>6.86%</u> 12,969	Note 5 to 2002 Financial Stmt. AG-11-13 6.75% AG-11-13 *			
(3)	Fair Value of 12/31/02 Estimated Benefits Paid Expected Rate of Return Expected Return on Assets	155,520 8,859 <u>8.50%</u> <u>12,843</u>	Note 5 to 2002 F Note 5 to 2002 F		-	